

PLANS REVIEWED FOR CODE COMPLIANCE ACCEPTABLE
ACCEPTANCE OF THE PLANS EXTENDS ONLY TO THAT WHICH IS SHOWN AND DESCRIBED HEREON, BUT DOES NOT AUTHORIZE OR APPROVE ANY OMISSIONS, DEVIATIONS OR REQUIREMENTS OF STATE LAWS, LOCAL ORDINANCES OR OTHER AGENCIES. GRASS VALLEY FIRE DEPARTMENT BUREAU OF FIRE PREVENTION

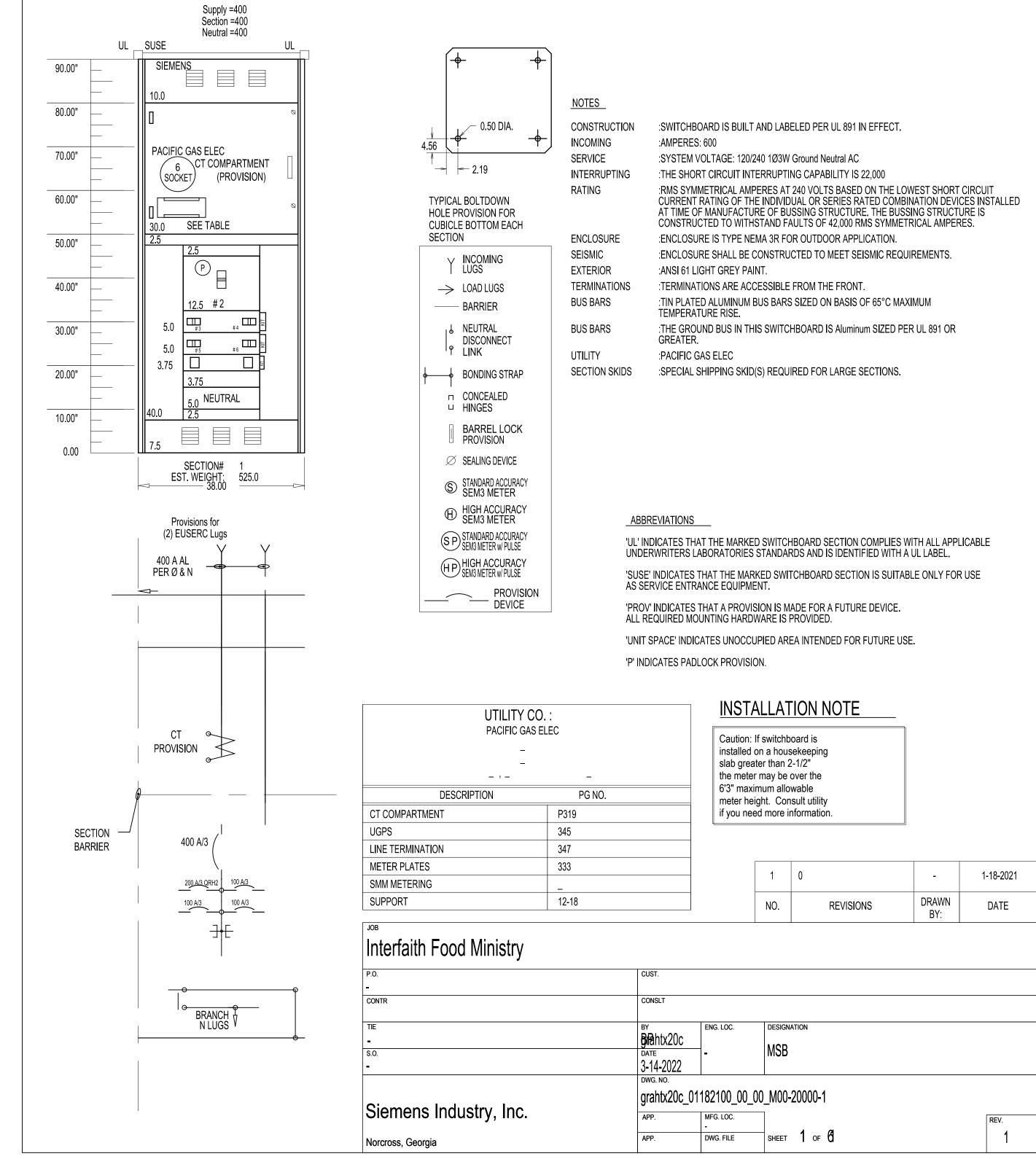
APPROVAL SUBJECT TO FIELD ACCEPTANCE TESTS AND FINAL

ACCEPTED:

SEE FIRE DEPARTMENT "CONDITIONS - 22FPS-0288"

CONDITIONS OF ACCEPTANCE. Darrin J. Hutchins June 22, 2022

CONDITIONS OF APPROVAL (COA) SHEET SHALL BE INSERTED AFTER COVER PAGE.



#### REQUEST FOR PROPOSAL / ELECTRIC SCOPE OF WORK

- 1. The Electrical Contractor shall provide all labor and materials necessary for a complete and
- working electrical system; the system shall include but is not limited to: Installation of a contractor provided 60kW 120/208V 3Ø4W Kohler generator and 200A
- Service Entrance rated transfer switch.
- Connection of the new generator to existing panel "A" Connection of selected receptacles to panel "A", including IT rack branch circuit,
- manager's office and selected office terminals, as indicated on the plans • Installation of annunciation panel to an interior location, as noted on the plans.
- Contractor to provide connections to PG&E gas, as required. Note the gas service may need an upgrade, consult with PG&E for local requirements
- 2. The electrical system shall include: Full conduit system. EMT conduit, flex or bx cabling shall be used throughout. All
- exposed conduits shall be run plumb, true and at right angles to the building lines. • Conductors to be copper, 12awg minimum, excepting feeder conductors larger than #4
- Specification grade devices. 3. This is a prevailing wage project. Provide all necessary documents to the California Dept. of
- Industrial Relations, per DIR standards and direction. Al bids submitted become the property of the owner; a public bid opening shall be scheduled by the owner. 4. Contractor shall make application to the Pacific Gas and Electric Company for gas service. Fees
- for gas meter upgrades to be paid by the building owner.
- 5. Contractor to provide City of Grass Valley building inspections. 6. Contractor to provide evidence of three (3) successful generator installations of similar size and
- type with in the last five (5) years
- 7. All materials shall be new and free of defects. 8. Upon completion, provide a detailed "as-built" plans to the owner.
- 9. Upon completion, provide product manuals and instruction as to the correct use, function and maintenance of each system and device.
- 10. All work to be minimally invasive to other tenancies. Collect refuse daily and store materials so as to not interfere with other areas of construction.
- 11. Coordinate work with other trades; advise plans or field conflicts to the General Contractor or
- Architect as they become known and before proceeding with construction. 12. Work not to include: Floor cutting and patching, coring, repair to existing interior wall finishes.
- 13. All work involving commissioning, testing and power cut-over to be coordinated with the building owner to minimize disruptions to the business operations..
- 14. Contractor is to maintain jobsite sanitary facilities and a garbage container suitable for construction debris. The Contractor shall keep his portion of the jobsite neat and orderly. All refuse is to be placed in the container at the end of each business day.

# INTERFAITH FOOD MINISTRY

**40kW GENERATOR** INSTALLATION

# PROJECT INFORMATION

SITE ADDRESS: 440 HENERSON STREET GRASS VALLEY, CA 95945

APN: 008-520-059 **ZONING: NC-FLEX GVCTY** ACRES: 1.16

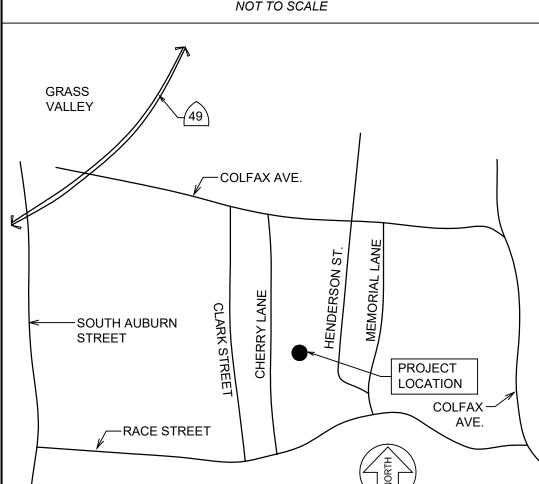
# SHEET INDEX

- E-CS COVER SHEET
- E1.0 ELECTRIC PLAN
- E2.0 GENERATOR SPECIFICATION
- E3.0 TRANSFER SWITCH SPECICATION

## OWNER

INTERFAITH FOOD MINISTRY 440 HENDERSON STREET GRASS VALLEY, CA 95945 530-273-8132

# VICINITY MAP



# **NOTES**

COMPLY WITH: 2019 California Residential Code ( CRC) 2019 California Mechanical Code (CMC) 2019 California Energy Code (T-24)
2019 California Electric Code (CEC)
2019 California Plumbing Code (CPC)
2019 Swimming pool, Hot Tub and Spa Code 2019 California Fire Code 2019 California Green Building Standards Code (CGC) Other Local & State Laws



General Notes

NOTES:

Revision/Issue

# Grass Valley Electric

G. Brady Pryor Cell: (530) 913-3384 Fax: (530) 273-3450 bradypryor@sbcglobal.net

Project Name and Address: INTERFAITH FOOD MINISTRY 440 HENDERSON STREET GRASS VALLEY, CA

10973 Rough & Ready Hwy.

Grass Valley, California 95945

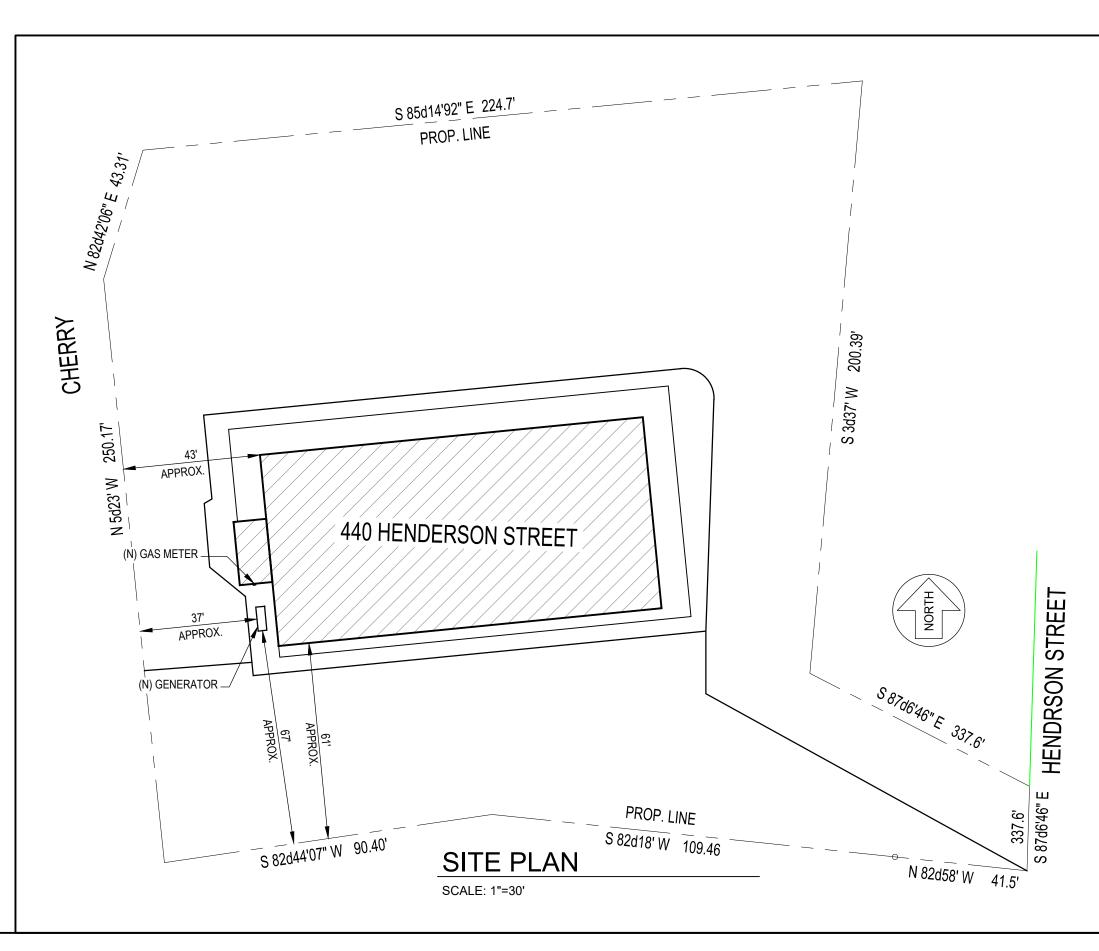
Project No. COVER SHEET SITE PLAN SWITCHBOARD DIAGRAM 3-16-2022 E-CS

# **REVIEWED FOR** CODE COMPLIANCE



**PLANS REVIEWED SUBJECT** TO FIELD INSPECTION

Plans shall reflect the scope of the project. Any changes or deviations must be submitted and reviewed by the Building Department prior to inspection.





# CITY OF GRASS VALLEY - CONDITIONS OF APPROVAL

# ALL CONDITIONS OF APPROVAL MUST BE SATISFIED PRIOR TO FINAL INSPECTION



Office of the Fire Marshal **City of Grass Valley Fire Department** 

(530) 274-4380



pate: June 22, 2022

Brady Pryor

10973 Rough & Ready Hwy. Grass Valley, CA 95945

From:Darrin Hutchins, Deputy Fire Marshal

File #: 22FPS-0288

22BLD-0288, APN: 008-520-059: Installation of a 40k W LNG Generator Emergency Standby Power System located at 440 Henderson St. in Grass Valley, Ca. 95945

Plans for emergency and standby power systems are reviewed by the Fire Prevention Bureau for the City of Grass Valley Fire Department to ensure that a reasonable degree of fire and life safety will exist once the project has been completed.

Plans for specialized systems, including back-up/standby power systems, communication systems, fire alarm, fire suppression, and smoke removal, are reviewed to determine compliance with applicable codes and standards.

The Fire Prevention Bureau for the City of Grass Valley Fire Department also reviews plans to verify compliance with the California Fire Code as they relate to the storage, use, and handling of explosive, flammable, combustible, toxic, corrosive and other hazardous gaseous, solid, and liquid materi-

The plans, specifications, calculations, and related submittals for the above referenced project have been reviewed for compliance with the minimum requirements of the of the 2019 editions of the California Fire Code, California Building Code, the following editions of NFPA: 30-18 (Flammable and Combustible Liquids Code), 37-15 (Standard for the Installation and use of Stationary Combustible Engine and Gas Turbines), 54-15 (National Fuel Gas Code),110-16 (Standard for Emergency and Standby Power Systems), 704-17 (Standard System for Hazards of Materials for Emergency Response) and the City of Grass Valley.

The plans for the above referenced project have been reviewed and ACCEPTED subject to following conditions:

Fire extinguisher(s) with a minimum rating of 2-A:20-B:C shall be provided such that no point is further than 75-foot travel distance to an extinguisher. Extinguishers shall be mounted in cabinets; such that the top of the extinguisher is no more than four (4') feet above and the bottom no less than four (4") inches from the ground level.

Provide applicable signage in accordance with 2019 CFC/CBC and NFPA 704-17.

The above conditions are the minimum requirements of the Fire Prevention Bureau for the City of Grass Valley Fire Department. Approval of the drawings and specifications are subject to the applicant agreeing to complete the above requirements and successful passing of all required testing.

All work performed without benefit of the required inspections may be subject to additional inspections or removal, as needed, to ensure that the work has been completed in compliance with the requirements of the fire prevention bureau, the approved design, and the manufacturer's listing or installation requirements.

This approval does not replace any license or permit required by other agen-

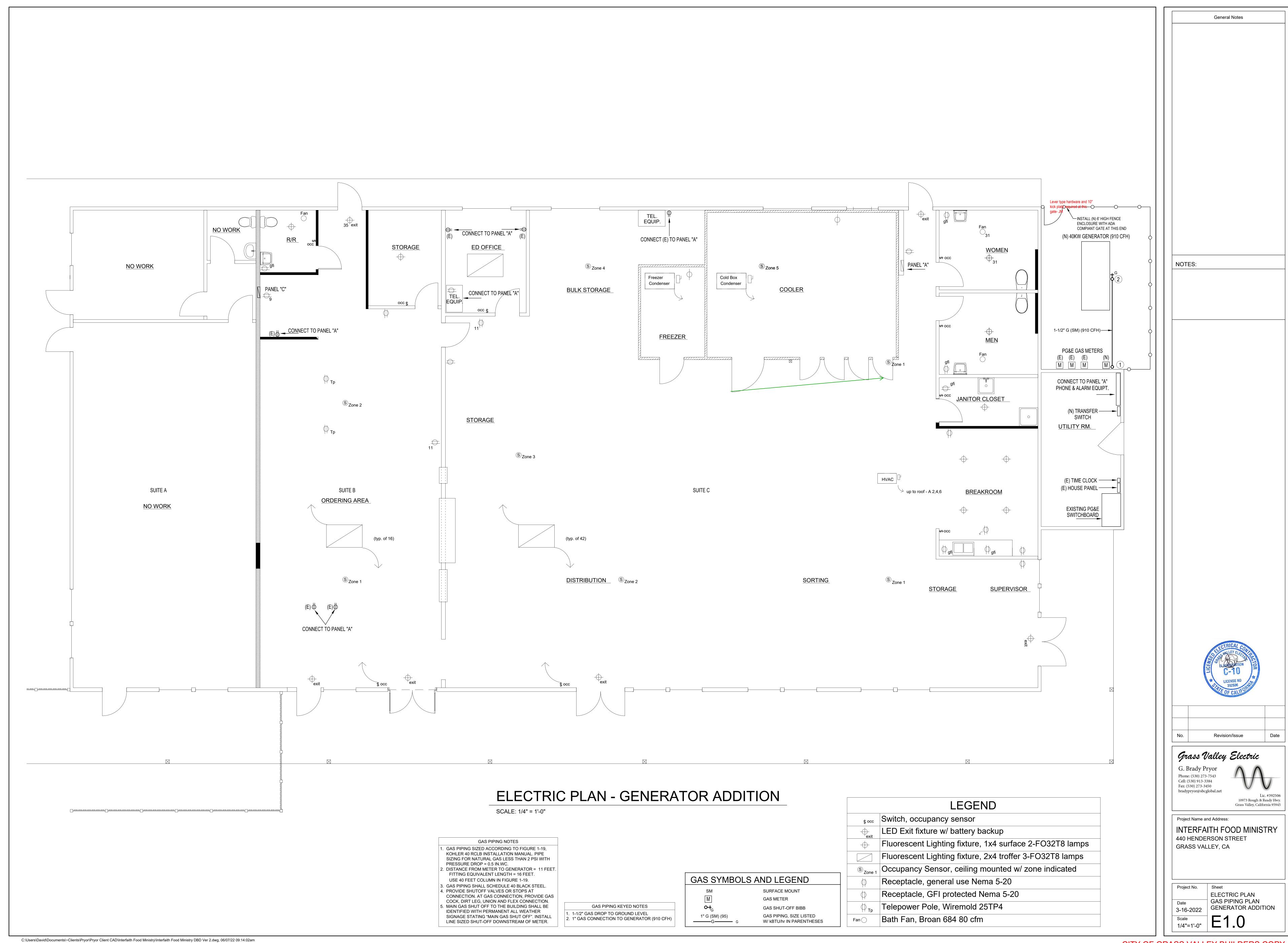
Have stamped / accepted plans on site for all inspections.

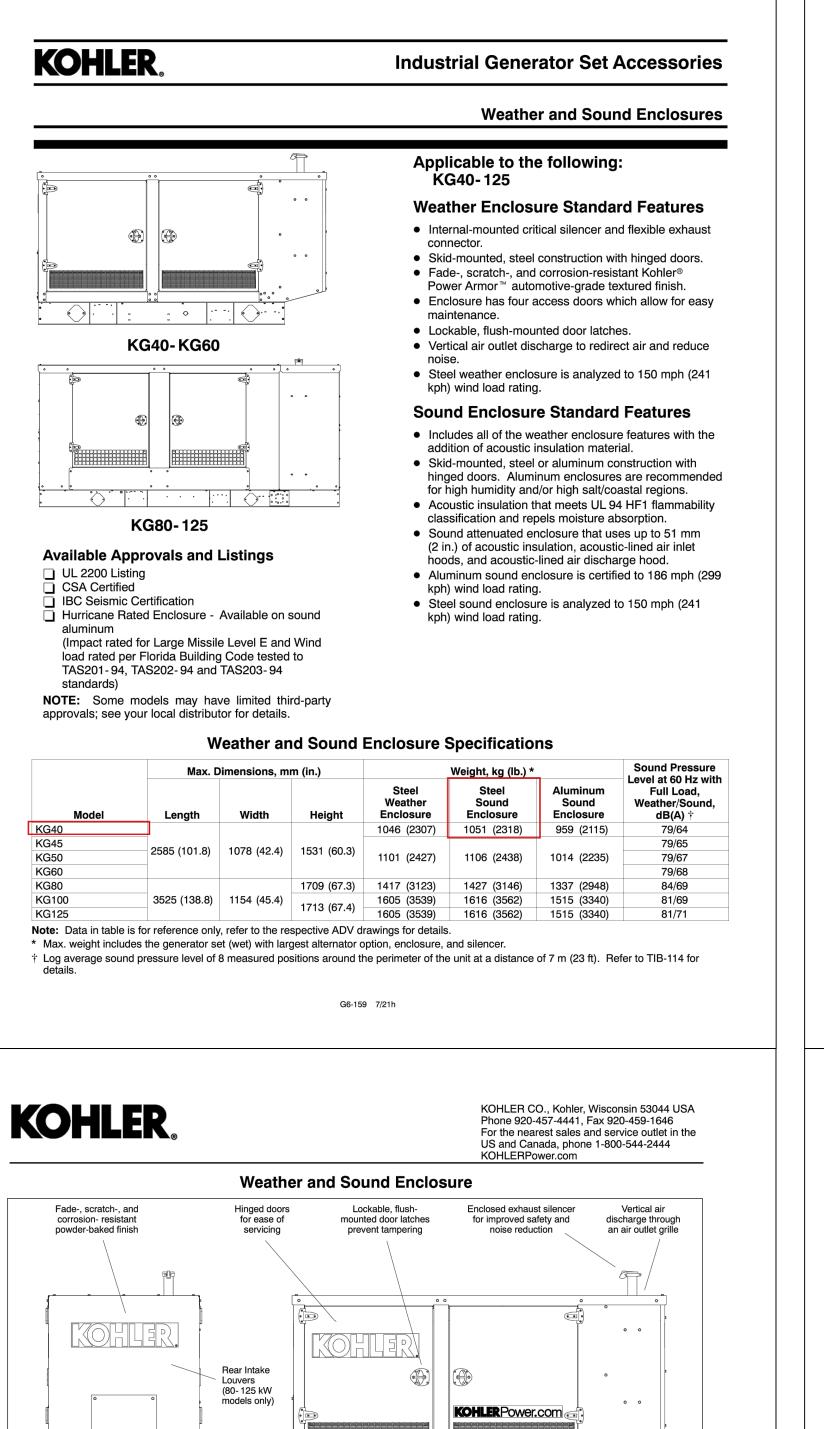
All Inspections and/or Acceptance Tests are performed on Tuesday and Thursday only. To schedule please contact Robert Arnett at <u>rob-</u> erta@cityofgrassvalley.com at least 3 BUSINESS DAYS in advance.

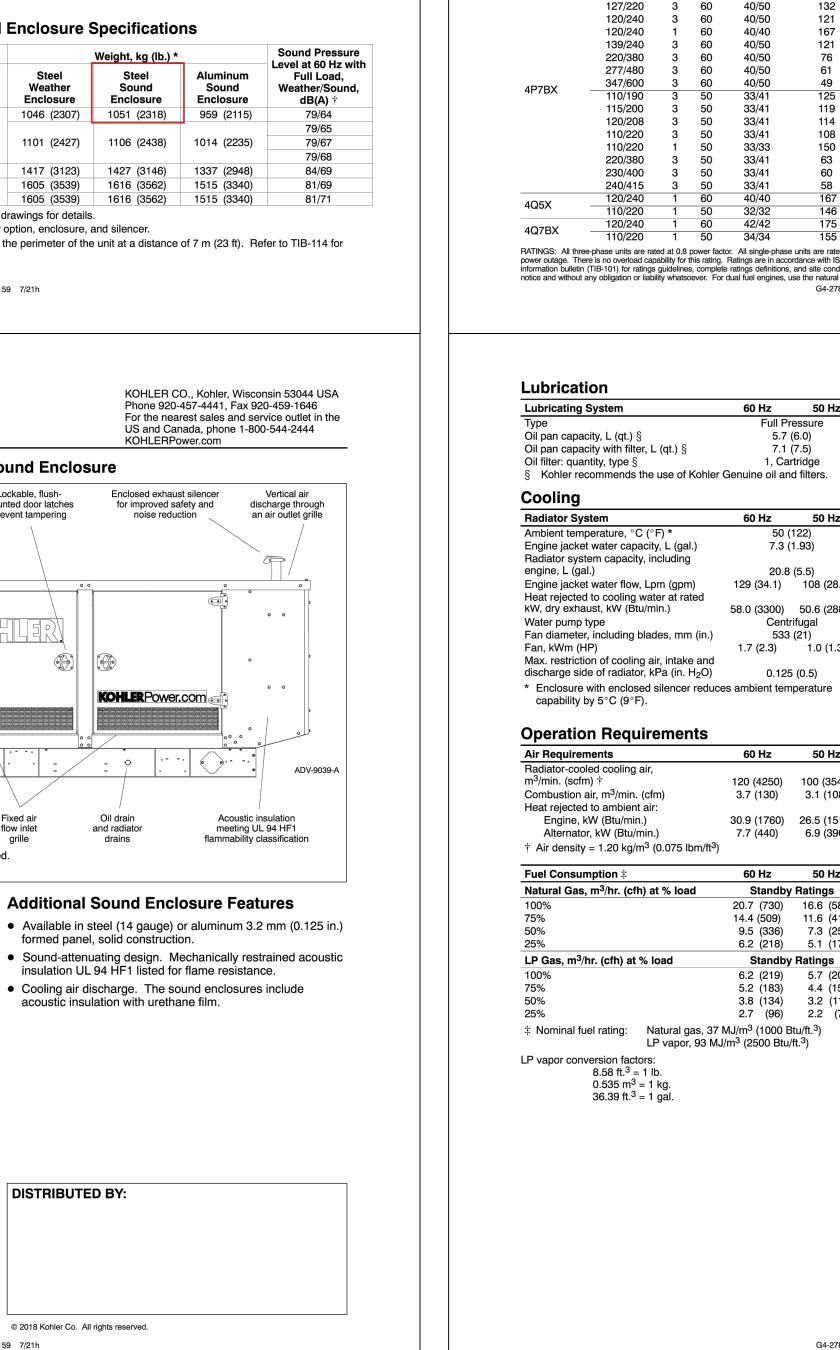
Please contact me at darrinh@cityofgrassvalley.com should you have any questions.

Darrin J. Hutchins

Darrin Hutchins, Deputy Fire Marshal







ADV-9039-A

Acoustic insulation

meeting UL 94 HF1

flammability classification

**Additional Sound Enclosure Features** 

formed panel, solid construction.

© 2018 Kohler Co. All rights reserved.

G6-159 7/21h

acoustic insulation with urethane film.

• Available in steel (14 gauge) or aluminum 3.2 mm (0.125 in.)

**KOHLER** Model: KG40 190-600 V EPA-Certified for 60 Hz Stationary Standard Features Kohler Co. provides one-source responsibility for the EPA certification not applicable at 50 Hz generating system and accessories. • The generator set and its components are prototype-tested, Ratings Range factory-built, and production-tested. The 60 Hz generator set offers a UL 2200 listing. The generator set accepts rated load in one step. 37-50 The 60 Hz generator set meets NFPA 110, Level 1, when equipped with the necessary accessories and installed per NFPA standards. A one-year limited warranty covers all generator set systems and components. Two- and five-year extended limited warranties are also available. Alternator features: The unique Fast-Response® X excitation system delivers excellent voltage response and short-circuit capability using a rare-earth, permanent magnet (PM)-excited . . ₽0 . ♦ o The brushless, rotating-field alternator has broadrange **Generator Set Ratings** reconnectability. LP Gas 130°C Rise Standby Rating 120/240 40/50 37/37 120/240 1 60 37/37 139/240 40/50 40/50 220/380 40/50 40/50 277/480 40/50 40/50 347/600 110/190 40/50 33/41 33/41 115/200 33/41 120/208 33/41 33/41 110/220 33/41 33/41 110/220 32/32 220/380 33/41 33/41 33/41 230/400 33/41 120/208 40/50 40/50 127/220 40/50 40/50 40/50 40/50 120/240 120/240 40/40 40/40 139/240 40/50 40/50 220/380 40/50 40/50 277/480 40/50 40/50 40/50 40/50 347/600 110/190 115/200 33/41 33/41 120/208 33/41 33/41 110/220 33/41 33/33 33/33 110/220 1 50 220/380 33/41 33/41 230/400 33/41 33/41 110/220 32/32 32/32 42/42 34/34 120/240 42/42 RATINGS: All three-phase units are rated at 0.8 power factor. All single-phase units are rated at 1.0 power factor. Standby Ratings: The standby rating is applicable to varying loads for the duration of a power outage. There is no overload capability for this rating. Ratings are in accordance with ISO-8528-1 and ISO-3046-1. For limited running time and continuous ratings, consult the factory. Obtain technical information bulletin (TiB-101) for ratings guidelines, complete ratings definitions, and extense. The generator set manufacturer reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever. For dual fuel engines, use the natural gas ratings for both the primary and secondary fuels. Lubrication Controllers 60 Hz 50 Hz Full Pressure Oil pan capacity, L (qt.) § 5.7 (6.0) Oil pan capacity with filter, L (qt.) § 7.1 (7.5) Oil filter: quantity, type § 1, Cartridge § Kohler recommends the use of Kohler Genuine oil and filters. APM402 Controller Provides advanced control, system monitoring, and system diagnostics 60 Hz 50 Hz Radiator System for optimum performance and compatibility. Ambient temperature, °C (°F) <sup>,</sup> Digital display and menu control provide easy local data access Engine jacket water capacity, L (gal.) 7.3 (1.93) • Measurements are selectable in metric or English units Radiator system capacity, including Remote communication thru a PC via network or 20.8 (5.5) serial configuration Engine jacket water flow, Lpm (gpm) 129 (34.1) 108 (28.5) Controller supports Modbus® protocol Heat rejected to cooling water at rated Integrated hybrid voltage regulator with ±0.5% regulation 58.0 (3300) 50.6 (2880) • Built-in alternator thermal overload protection kW, dry exhaust, kW (Btu/min.) Water pump type Centrifugal NFPA 110 Level 1 capability Fan diameter, including blades, mm (in.) 533 (21) Refer to G6-161 for additional controller features and accessories. 1.7 (2.3) 1.0 (1.3) Fan. kWm (HP)

60 Hz 50 Hz

120 (4250) 100 (3540)

3.7 (130) 3.1 (108)

30.9 (1760) 26.5 (1510)

7.7 (440) 6.9 (390)

60 Hz 50 Hz

Standby Ratings

14.4 (509) 11.6 (410)

9.5 (336) 7.3 (259)

6.2 (218) 5.1 (179)

6.2 (219) 5.7 (203)

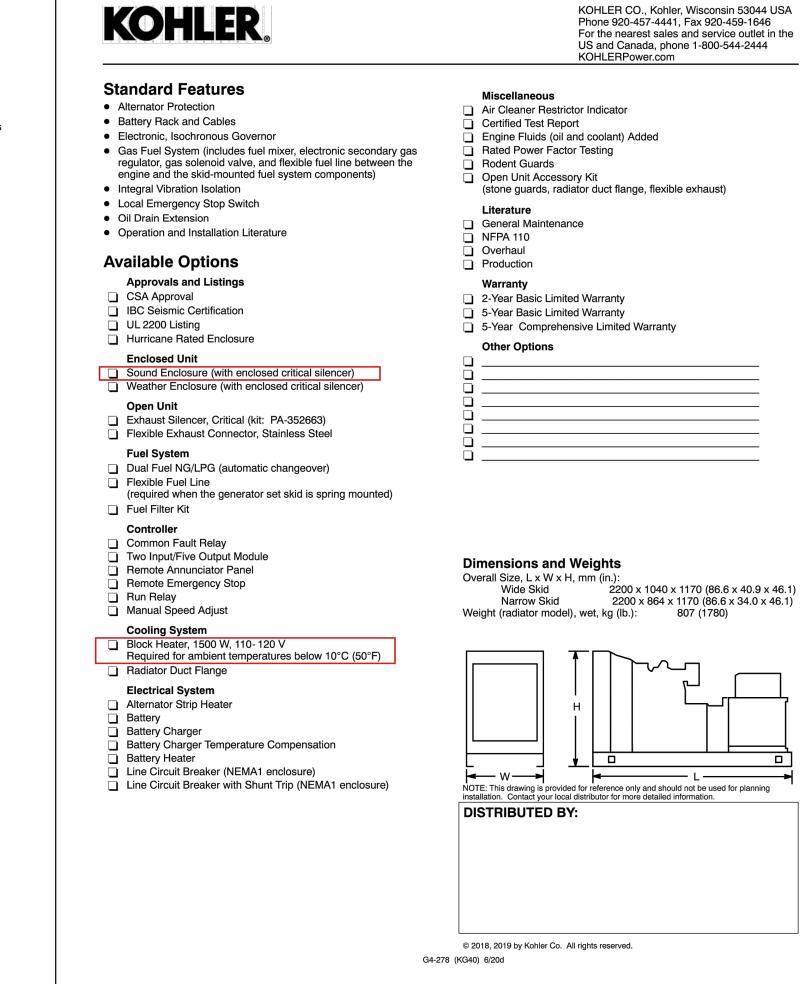
5.2 (183) 4.4 (155)

3.8 (134) 3.2 (112)

G4-278 (KG40) 6/20d

LP vapor, 93 MJ/m<sup>3</sup> (2500 Btu/ft.<sup>3</sup>)

Standby Ratings



**Alternator Specifications** 

**Application Data** 

reconnectability.

Alternator

4-Pole, Rotating-Field

Brushless, Rare-Earth Permanent Magnet

12, Reconnectable

4, 110-120/220-240 V

Solid State, Volts/Hz

Controller Dependent

100% of Rated Standby

(35% dip for voltages below

136 (60 Hz), 98 (50 Hz)

180 (60 Hz), 136 (50 Hz)

113 (60 Hz), 87 (50 Hz)

60 Hz 50 Hz

KG6208 6.2 L

Natural Aspiration

V-8

6.2 (378)

101.6 x 95.25 (4.00 x 3.75)

1500

10.5:1

77.0 (103) 64.3 (86)

High Silicon Aluminum

Cast Aluminum

Cast Iron

Forged Steel

Isochronous

±1.0%

60 Hz 50 Hz

664 (1227)

10.2 (3.0)

76 (3.0) OD

Electronic

1800

93 (60 Hz), 66 (50 Hz)

NEMA MG1

Sealed

Flexible Disc

100% of Rating

130°C, Standby

Specifications

Leads: quantity, type

4P5X, 4P7BX

4Q5X, 4Q7BX

Temperature rise

Bearing: quantity, type

Amortisseur windings

One-step load acceptance

Peak motor starting kVA:

**Engine Specifications** 

Engine: model, type

Cylinder arrangement

Compression ratio

Cylinder head material

Crankshaft material

Governor type

Frequency

**Exhaust** 

mm (in.)

Exhaust System

exhaust, °C (°F)

Exhaust manifold type

Piston type and material

Valve (exhaust) material

Air cleaner type, all models

Rated rpm

Displacement, L (cu. in.)

Bore and stroke, mm (in.)

Max. power at rated rpm, kW (HP)

Frequency regulation, no-load to full-load

Exhaust flow at rated kW, m<sup>3</sup>/min. (cfm)

Exhaust temperature at rated kW, dry

Maximum allowable back pressure,

Exhaust outlet size at engine hookup,

Frequency regulation, steady state

Unbalanced load capability

Voltage regulation, no-load to full-load

480 V, 400 V 4P5X (12 lead)

480 V, 400 V 4P7BX (12 lead)

240 V, 220 V 4Q7BX (4 lead)

240 V, 220 V 4Q5X (4 lead)

Voltage regulator

Material

Manufacturer

Exciter type

Insulation:

Coupling

Engine

The unique Fast-Response® X excitation system delivers

rare-earth, permanent magnet (PM)-excited alternator.

NEMA MG1, IEEE, and ANSI standards compliance for

• Sustained short-circuit current of up to 300% of the rated

Sustained short-circuit current enabling downstream circuit

60 Hz 50 Hz

Electronic, Distributor

1, 630

60 Hz 50 Hz

Natural Gas, LP Gas, or

1 NPTF

Dual Fuel

1.74-2.74 (7-11)

1.24-2.74 (5-11)

1.24 (5)

Nat. Gas LP Gas

1.0 max. 85 min.

0.1 max. 5.0 max.

0.3 max. 2.5 max.

33.2 (890) 84.2 (2260)

4.0 max.

breakers to trip without collapsing the alternator field.

The brushless, rotating-field alternator has broadrange

temperature rise and motor starting.

• Self-ventilated and dripproof construction.

current for up to 10 seconds.

**Engine Electrical** 

**Engine Electrical System** 

Battery charging alternator:

Ground (negative/positive)

Starter motor rated voltage (DC)

Qty., rating for - 18°C (0°F)

Battery, recommended cold cranking

Natural gas fuel supply pressure, kPa

Dual fuel engine, LPG vapor withdrawal

\* Fuels with other compositions may be acceptable. If your fuel is

outside the listed specifications, contact your local distributor for

fuel supply pressure, kPa (in. H<sub>2</sub>O)

LPG vapor withdrawal fuel supply

Ignition system

amps (CCA):

Fuel System

Volts (DC)

Ampere rating

Battery voltage (DC)

Fuel supply line inlet

pressure, kPa (in. H<sub>2</sub>O)

Methane, % by volume

Ethane, % by volume

Propane. % by volume

Propene, % by volume

Sulfur, ppm mass

Lower heating value

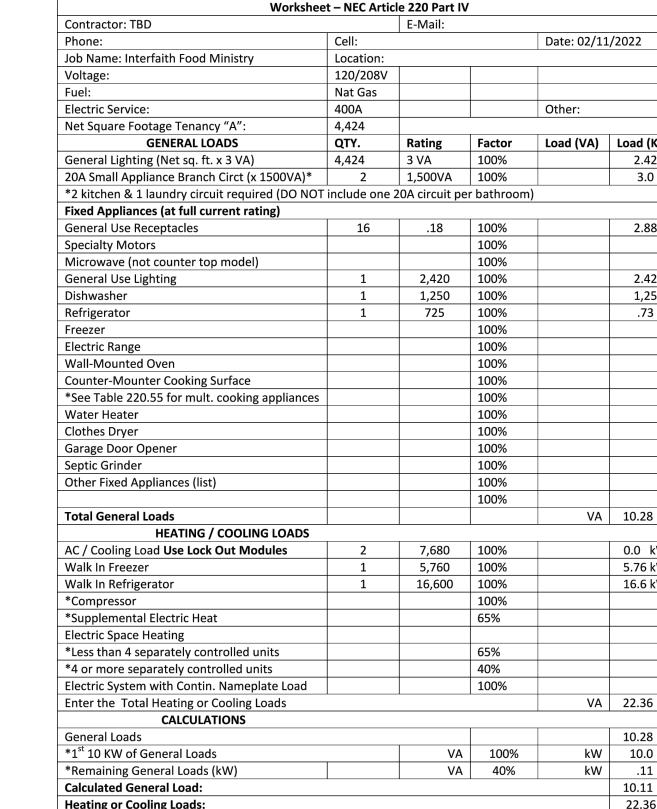
G4-278 (KG40) 6/20d

Fuel Composition Limits \*

C<sub>4</sub> and higher, % by volume

further analysis and advice.

excellent voltage response and short-circuit capability using a



VA 10.28 kW 16.6 kW 10.28 kW 10.0 kW .11 kW 10.11 kW 22.36kW **Heating or Cooling Loads:** 32.47kW Total Calculated Load: 32.47kW = 90.19A 3Ø 120/208V

regulator to the pipe connection on the generator set Gas lines. Never use fuel piping to ground electrical fuel inlet. Add 2.4 m (8 ft.) to the measured length for equipment. The gas supplier is responsible for each 90 degree elbow. Use the pipe size indicated in Figure 1-19 for the total length of pipe. Use Schedule 40 black-iron pipe for gas piping. Copper Figure 1-19 is based on gas pressures of 3.4 kPa tubing may be used if the fuel does not contain hydrogen (0.5 psi, 13.8 in. water column) or less and a pressure sulfide or other ingredients that react chemically with drop of 0.12 kPa (0.018 psi, 0.5 in. water column) with a

Measure the pipe length from the primary gas pressure

0.60 specific gravity and with a normal amount of restriction from fittings. The fuel flow has been corrected for specific gravity to determine the pipe sizes shown in

Flexible connections. Rigid mount the piping but protect it from vibration. Use flexible connections spanning a minimum of 152 mm (6 in.) between the stationary piping and the engine fuel inlet connection.

 Pipe length • Other appliances on the same fuel supply

installation, repair, and alteration to gas piping.

**Line size.** Size piping according to the requirements of

the equipment. The type of fuel, the distance it must

travel from gas meter/tank to fuel shutoff solenoid, and

the amount consumed by the engine must be

considered when determining fuel line pipe size.

In addition to actual fuel consumption, consider the

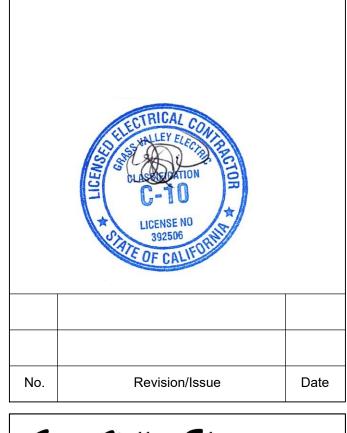
Number of fittings

following pressure loss factors:

1.6.1 Fuel Lines

10111501	or mannigo	•										
	Maximum Fuel No Flow Rate@ Full Load (corrected)							Nominal Iron Pipe Size, in. Pipe Length, m (ft)				
Model	Fuel	Corr. Factor	m³/hr	cfh	3.0 (10)	6.1 (20)	12.2 (40)	18.3 (60)	24.4 (80)	30.5 (100)	45.7 (150)	61.0 (200)
8RCLB	NG	0.962	25.8	909.9	1 1/4	1 1/4	1 1/2	2	2	2	2	2 1/2
	LPG	0.633	14.1	5498.3	1	1 1/4	1 1/4	1 1/2	1 1/2	1 1/2	1 1/2	2
0RCLA	NG	0.962	29.8	1053	1 1/4	1 1/2	2	2	2	2	2 1/2	2 1/2
	LPG	0.633	16.0	564.1	1	1 1/4	1 1/4	1 1/2	1 1/2	1 1/2	2	2

Figure 1-19 Fuel Pipe Sizes



General Notes

Grass Valley Electric

G. Brady Pryor Phone: (530) 273-7543 Cell: (530) 913-3384 Fax: (530) 273-3450 bradypryor@sbcglobal.net

10973 Rough & Ready Hwy. Grass Valley, California 95945

Project Name and Address: INTERFAITH FOOD MINISTRY 440 HENDERSON STREET GRASS VALLEY, CA

GENERATOR SPECIFICATION 3-16-2022 E2.0

Alternator access panel

**Enclosure Features** 

coverage and color retention.

component life and operator safety.

compromising enclosure design.

Sized for maximum cooling airflow.

Note: 40-60 kW shown, other models are similar.

Available in steel (14 gauge) formed panel, solid

Internal critical exhaust silencer offering maximum

construction. Preassembled package offering corrosion

resistant, dent resilient structure mounting directly to skid.

**NOTE:** Installing an additional length of exhaust tail pipe may

increase backpressure levels. Please refer to the generator

set spec sheet for the maximum backpressure value.

Interchangeable modular panel construction. Allows

Cooling/combustion air intake with a horizontal air inlet.

Service access. Multi-personnel doors for easy access to

 Cooling air discharge. Weather protective design featuring a vertical air discharge outlet grille. Redirects cooling air up

• Enclosed critical silencer and three-way catalyst standard on

complete serviceability or replacement without

and above enclosures to reduce noise ambient.

KG100 and KG125 (optional on KG80).

Rodent guards and skid

unwanted animal entry

generator set control and servicing of the oil fill and battery.

DISTRIBUTED BY:

Power Armor™ automotive-grade finish resulting in advanced insulation UL 94 HF1 listed for flame resistance.

corrosion and abrasion protection as well as enhanced edge 

• Cooling air discharge. The sound enclosures include

Enclosure ships assembled on generator set skid when ordered installed.

KOHLER.

(GM85273-SA\_).

See page 7 for more information.

\* With Digitrip 310+ LS or LSG Inst. Override set to 12X.

only with Kohler® generator sets equipped with the RDC2 generator set/transfer switch controller. The transfer switch operation is controlled by the RDC2 controller.

Model: RXT

100-400 Amps

- Allows utility voltage display on the RDC2 generator set/transfer switch controller, available exclusively on Kohler® residential and light commercial generator sets
- UL 1008 listed, file #E58962 Models with load centers use UL 67 listed components
- CSA certification, file #LR58301, is available for: Standard ATS without load center (single and three-phase) Service entrance ATS 100, 200, 300, and 400 amp models
- Corrosion-resistant NEMA 3R aluminum enclosure Padlockable
- Approved for indoor or outdoor installation ANSI 49 gray
- NEMA 1 enclosure available on 100 amp load center models Contactor electrically and mechanically interlocked
- Double throw inherently interlocked design Contactor manually operable for maintenance purposes
- Silver alloy main contacts • Transfer switches are 100% equipment rated and can be applied at the rated current without derating (non-service
- Service entrance models include disconnect circuit breaker on the utility (normal) source side (80% rated) Five-year limited warranty

#### **Standard Interface Board** Standard interface board connects to the Model RDC2

generator set/transfer switch controller.

- **Available Models** • Includes a load control contact that provides a 5 minute time delay for startup of selected loads after transfer to the 100, 200, and 400 amp standard and service emergency source. Use for large motor loads. entrance models are available.
- 150 and 300 amp service entrance models are also **Combined Interface/Load** Management Board Combined interface/load management board is
- Optional combined interface/load management board available on single-phase standard and service replaces the standard interface board and connects to the entrance models. (Not available on 3-phase or load Model RDC2 generator set/transfer switch controller. center models.) The combined board is available on single-phase standard 100 amp standard single-phase models are available
- and service entrance models. with or without a 16-space load center. Up to 8 (Not available on 3-phase or load center models.) tandem breakers can be used for a total of 24 • The combined board automatically manages up to six 100 amp standard single phase model with a
- residential loads: 12-space load center and a NEMA 1 enclosure is available as a standalone non-configurable spec

independent air conditioner loads.

 Up to four customer-supplied power relay modules can be connected for management of non-essential secondary loads. Two HVAC relays are included for control of two

G11-152 (Model RXT Automatic Transfer Switch) 4/21 Page 1

## Codes and Standards

- The ATS meets or exceeds the requirements of the following specifications:
- Underwriters Laboratories UL 1008, Standard for Automatic Transfer Switches for Use in Emergency Systems, file
- Underwriters Laboratories UL 508, Standard for Industrial Control Equipment • CSA certification available, file #LR58301 (not available for 150, 300, or 400 amp service entrance or 100 amp load center models). Must be selected when the transfer switch

Operating temperature

is ordered. NFPA 70, National Electrical Code NFPA 110, Emergency and Standby Power Systems NEMA Standard IC10-1993, AC Automatic Transfer

5	Specifications						
Sta	andard Int	terface Board					
Controller interface cor A and B	nections	#20 AWG shielded twisted-pair Belden 9402 or 8762 or equivalent					
Controller interface cor PWR and COM	Controller interface connections	#12-20 AWG (see ATS Installation Manual)					

Load control contact rating	10 A @ 250 VAC						
Load control connections	#12-18 AWG						
lote: For combined interface/load management board							
specifications, see page 3.							

	Auxiliary Position-Indicating Contacts						
Model	Number of contacts Normal, Emergency	Contact Rating					
100-200A 1 Ph	1, 1 Optional	15 A @ 250VAC					
100-200 A 1 Ph SE	1, 1 Optional	15 A @ 250VAC					
300-400 A 1 Ph SE	2, 2 Standard 1, 1 Optional	10 A @ 480 VAC					
400 A 1 Ph and 3Ph/3P	2, 2 Standard 1, 1 Optional	10 A @ 480 VAC					
400 A 3Ph/4P	8, 8 Standard	10 A @ 480 VAC					

Environmental Specifications

**Contact Ratings** 

- 20°C to 70°C (- 4°F to 158°F)

40°C to 85°C (- 40°F to 185°F)

5 to 95% noncondensing

	Cable Sizes  AL/CU UL-Listed Solderless Screw-Type Terminals for External Power Connections									
Switch Size, Amps			zes, Cu/Al							
	Switch	Ph.	Normal (per phase)	Emergency and Load (per phase)	Neutral	Ground				
	Standard	1	(1) #14 - 1/0 AWG	(1) #14 – 1/0 AWG	(5) #12 - 250 KCMIL (Cu) or (5) #10 - 250 KCMIL (Al)					
	12- or 16- space load center (NEMA 1)	1	(1) #14 – 1/0 AWG	Emerg: (1) #14 – 1/0 AWG	(26) #4 - 14 AWG or (2) #14 - 1/0 AWG or (1) #6 – 2/0 AWG					
100	16-space load center (NEMA 3R)	1	(1) #14 – 1/0 AWG	Load: per customer- supplied circuit breaker	(26) #4 - 14 AWG or (2) #14 - 1/0 AWG or (1) 2/0 AWG	(9) #6 – #14 AW(				
	Service Entrance	1	(1) #12 – 2/0 AWG	(1) #14 – 1/0 AWG	(5) #12 - 250 KCMIL (Cu) or (5) #10 - 250 KCMIL (Al)	or (4) #14 - 1/0 AW				
	3-Phase	3	(1) #14 – 4/0 AWG	(1) #14 – 4/0 AWG	(3) #14 – 1/0 AWG					
150 200	Service Entrance	1	(1) #4 – 300 KCMIL	(1) #6 – 250 KCMIL	(5) #12 - 250 KCMIL (Cu) or (5) #10 - 250 KCMIL (Al)					
200	Standard 1 (1) #6 AWG – 250		(1) #6 AWG – 250 KCMIL	(1) #6 – 250 KCMIL	(5) #12 - 250 KCMIL (Cu) or (5) #10 - 250 KCMIL (Al)					
	3-Phase	3	(1) #14 – 4/0 AWG	(1) #14 – 4/0 AWG	(3) #14 – 1/0 AWG					
300 400	Service Entrance	1	(1) #1 - 600 KCMIL or (2) #1 – 250 KCMIL	(2) 1/0 - 250 KCMIL or (1) #4 - 600 KCMIL	(12) 1/0 - 250 KCMIL or (6) #4 AWG - 600 KCMIL					
400	Standard	1	(1) #4 - 600 KCMIL or (2) 1/0 – 250 KCMIL	(1) #4 - 600 KCMIL or (2) 1/0 – 250 KCMIL	(3) #4 AWG – 600 KCMIL or (6) 1/0 AWG – 250 KCMIL	(6) #6 – 3/0 AWC				

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**Note:** Data is subject to change. Refer to the transfer switch dimension drawings and wiring diagrams for planning and installation.

#### Optional Combined Interface/Load Management Board

The RXT transfer switch is available with either a standard Priority Setting interface board or a combined interface/load management Loads are added and shed according to their priority. Load 1

### board. The combined board allows load management as

- is the top priority, which is added first and shed last. Load 6 described below. is the lowest priority. Load Management
  - Less critical loads can be turned off automatically when essential appliances are running. • Load priorities are hard-wired at installation.

# **Viewing Load Shed Outputs with OnCue®**

- current and frequency to determine when to add or shed Use Kohler's OnCue® Plus Generator Management System loads. This monitoring prevents frequency drops that can (sold separately) to view load status (On or Off) for loads damage valuable electronics like computers and televisions. connected to the load shed relays. Load management allows the use of a smaller generator set.
  - Use OnCue® Plus to remotely monitor when loads are shed The load shed outputs can be labeled in OnCue® Plus.

## **Current Transformer**

and optional kit numbers.

- The load control system uses dynamic logic to prevent • The combined load management board option includes a shedding important loads unnecessarily when air 400 amp current transfomer (CT) for load monitoring. conditioning, refrigerator, or water pump motors start A larger diameter CT is available for applications that require
- (patent pending). The load management board and generator communicate to provide smart power management. The time to shed loads

  • A 500 amp CT is available for use with a 60RCL generator. decreases as each load is shed to quickly adapt to critical See the table below for current transformer specifications power requirements.

The combined load management board disconnects

compliance with NEC.

Operation

non-critical loads to prevent generator overload, in

The combined load management board monitors generator

Loads are automatically added or shed based on generator

 Load shed power level and frequency setpoints can be adjusted using a personal computer (laptop) and Kohler® SiteTech™ software, which is only available to Kohlerauthorized distributors and dealers.

oad Shed Specifications						
Connection	Rating	Connection				
Pilot Relays*	125VAC, 10 A total (general purpose) 120VAC, 125VA (pilot duty)	#12-20 AWG				
HVAC Relays (qty. 2)	125VAC, 10 A (general purpose) 120VAC, 125VA (pilot duty)	#12-20 AWG				
RBUS Communication and Power Connections to the RDC2 controller	0.5 A @ 12 VDC	Use Belden #9402 or equivalent 20 AWG shielded, twisted-pair communications cable †				

Four (4) pilot relays are provided for customer-supplied normally closed load-switching contactors/relays. The combination of four load relay outputs cannot exceed 10 amps total current draw. Kohler® power relay modules are recommended. For long distances, use an equivalent shielded, twisted-pair cable for RBUS connections and individual 12-20 AWG wires (qtv. 2) for power connections.

rrent Transformer Specifications								
Ratio	Outer Diameter	Inner Diameter	Service Part					
	<i>a</i> \	71 \						

Ratio (Amps:VAC)	Outer Diameter mm (in.)	Inner Diameter mm (in.)	Service Part Number	Sales Kit Part Number	CT Availability
400:3	63.5 (2.5)	28.7 (1.13)	GM83929	N/A	Included with combined board
400:3	111.8 (4.4)	57.2 (2.25)	GM17250	GM17250-KP1-QS	Sold Separately
500:3	171.5 (6.75)	108.0 (4.25)	GM60264	GM17250-KP2-QS	Sold Separately (use with 60RCL)

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#### Withstand and Close-On Ratings (WCR)

#### **Service Entrance Transfer Switch Ratings** The service entrance transfer switch is factory-equipped with a normal source disconnect circuit breaker.

Suitable for the control of motors, electric discharge lamps, tungsten filament lamps and electric heating equipment where the sum of motor full-load ampere ratings and the ampere ratings of other loads do not exceed the ampere rating of the switch and the

tungsten load does not exceed 30 percent of switch rating.

Switch Rating, Amps *	WCR, RMS Symmetrical Amps at 240 VAC					
100, 150, 200	22,000					
300, 400	35,000					
* Continuous load current not	* Continuous load current not to exceed 80% of switch rating.					

### **Contactor Ratings with Coordinated Circuit Breakers**

Single-phase transfer switches are UL listed at 240 VAC maximum. Three-phase transfer switches are rated at 480 VAC maximum. The following table lists contactor withstand current ratings (WCR) for 100-400 ampere non-service entrance rated switches with specific manufacturer's circuit breakers per UL and Canadian safety standards. Suitable for the control of motors, electric discharge lamps, tungsten filament lamps and electric heating equipment where the sum of motor full-load ampere ratings and the ampere ratings of other loads do not exceed the ampere rating of the switch and the tungsten load does not exceed 30

The transfer switch is rated for use on a circuit capable of delivering not more than the RMS symmetrical amperes maximum as shown in the tables below, but no greater than the interrupting capacity of the selected breaker.

		WCR F	Ratings with Spe	ecific Manufactur	er's Molded-Case Circuit Breakers	
Switch Rating, Amps	Voltage, max.	Number of Poles/	WCR, RMS Symmetrical Amps	Manufacturer	Type or Class	Maximum Size, Amps
100	240	2 pole/ 1 phase	10,000	Any Breaker *	Any Breaker (0.025 seconds max.)	_
			150,000		HR	250
			125,000		HL	150
			100,000		BJ, HJ	125
	240		65,000	Square D	BG, HG	125
			42,000		QG, QJ	125
					HD	150
100		3 phase	25,000		BD	125
		1	22,000	GE	THED	150
			85,000	Square D	HL, HR	150
			50,000		ВЈ	125
	480				HG, HJ	150
			35,000		BG	125
			18,000		BD, HD	125
150 200	240	2 pole/ 1 phase	10,000	Any Breaker *	Any Breaker (0.025 seconds max.)	_
			200,000		JR	250
			125,000		JL	250
			100,000		JJ	250
	240		65,000		JG	250
200		3 phase	42,000	Square D	QG, QJ	225
			25,000	1	JD	250
		1 1	85,000		JL, JR	250
	480		30,000	1	JG, JJ	250
			18,000		JD	250

\* For higher WCR values, contact the factory for additional specific breaker ratings.

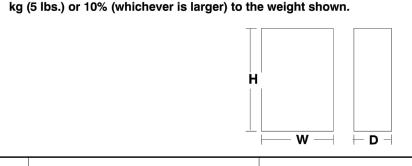
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#### WCR Ratings with Specific Manufacturer's Molded-Case Circuit Breakers Type or Class Size, Amps 350 800 1200 800 Eaton/Cutler Hammer 42,000 SGL1, SGL4, SGL6, SGP1, SGP4, SGP6 600 LDC, CLDC, HLD, CHLD Eaton/Cutler Hammer 65,000 HLD6, HLXD6 JGH, JGC, NHH HKD, CHKD, KDC, HKDB, CHKDB, LHH CHLD, LDC, CLDC, LGH\*, LGC\*, LGU\*, LGX\* Eaton/Cutler Hammer MDL, CMDL, HMDL, CHMDL, NGS, NGH, NGC, MDLB, CMDLB, HMDLB, CHMDLB TBC6, TJL4V, TJL1S-6S, SGL1, SGL4, SGL6, SGP1, SGP4, SGP6, FGN, FGH, FGL, FGP 600 4 pole/ 3 phase TBC8, TKL4V, TKH8S-12S, TKL8S-12S, SKH8, SKL8, HFD6, HFXD6, HFG, LFG 50,000 HJD6, HJXD6, SHJD6, HHJD6, HHJXD6, CJD6, SCJD6, 400 HLD6, HLXD6, SHLD6, HHLD6, HHLXD6, CLD6, LMD6, LMXD6, HLMD6, HLMXD6, MD6, MXD6, HMD6, HMXD6, SMD6, SHMD6, CMD6, SCMD6, HMG, LMG CK400N, CK400NN, CK400H, CK400HH, CJ400L, LC, DJ, DL, LJ, LL, LR, LI, NSJ600 CK800N, CK800NN, CK800H, CK800HH, M PK, PJ, PL, MH, MasterPact STR 28D, CK1200HH

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#### **Dimensions and Weights**

- Note: Always use the transfer switch dimension drawing for planning and installation. Weights and dimensions may vary for different configurations. See the Operation/Installation Manual or your local distributor for dimension drawings.
- Note: Transfer switch weights and dimensions shown in the table do not include packaging. To estimate the shipping weight, add 3



				Wei	ght ‡	Dimensio
Amps	Description	Dimensions, H	κWxD, mm (in.) †	kg	(lb.)	Drawing
	Single phase	623 x 335 x 180	(24.5 x 13.2 x 7.1)	7	(15)	ADV-868
100	With 12-space load center (NEMA 1)	610 x 330 x 154	(24.0 x 13.0 x 6.0)	12	(26)	ADV-918
	With 16-space load center (NEMA 1)	610 x 330 x 154	(24.0 x 13.0 x 6.0)	12	(26)	ADV-918
	With 16-space load center	614 x 335 x 180	(24.2 x 13.2 x 7.1)	8	(18)	ADV-918
	Three phase 3-pole	673 x 462 x 228	(26.5 x 18.2 x 9.0)	15	(33)	ADV-975
	Three phase 4-pole	673 x 462 x 228	(26.5 x 18.2 x 9.0)	15	(33)	ADV-975
	Service entrance (ASE)	734 x 416 x 175	(28.9 x 16.4 x 6.9)	10	(22)	ADV-904
	Service entrance (CSE)	754 x 416 x 175	(29.7 x 16.4 x 6.9)	14	(30)	ADV-879
150	Service entrance (ASE)	734 x 416 x 175	(28.9 x 16.4 x 6.9)	12	(26)	ADV-904
150	Service entrance (ASE)	734 x 416 x 175	(28.9 x 16.4 x 6.9)	12	(26)	ADV-904
000	Service entrance (CSE)	754 x 416 x 175	(29.7 x 16.4 x 6.9)	16	(36)	ADV-879
200	Single phase	623 x 335 x 180	(24.5 x 13.2 x 7.1)	7	(15)	ADV-868
	Three phase	673 x 462 x 228	(26.5 x 18.2 x 9.0)	15	(33)	ADV-975
300	Service entrance	1452 x 629 x 329	(57.2 x 24.8 x 12.9)	59	(130)	ADV-976
	Single phase	1222 x 610 x 343	(48.1 x 24.0 x 13.5)	45	(100)	ADV-975
200	3-Pole	1222 x 610 x 343	(48.1 x 24.0 x 13.5)	47	(104)	ADV-975
	4-Pole	1702x 610 x 514	(67.0 x 24.0 x 20.2)	188	(414)	ADV-975
	Service entrance	1452 x 629 x 329	(57.2 x 24.8 x 12.9)	59	(130)	ADV-976

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‡ Transfer switch weights are approximate and do not include packaging. **Note:** Enclosures are type NEMA 3R except as noted.

#### Accessories

- Auxiliary position-indicating contacts ☐ Status indicator kit for combined interface/load Standard on 300-400 amp models, optional for others management board
- Form C contacts rated 15 A @ 250 VAC
- ☐ Power relay modules 50 amp DPST power relay mounted in a NEMA type 3R

One closed on normal position and one closed on emergency

- Use up to four modules with the combined interface/load management board
- UL/cUL listed Dimensions: 172 x 233 x 92 mm (6.8 x 9.2 x 3.6 in.)
- For more information, see specification sheet G6-143 ☐ Status indicator kit for standard interface board
- LEDs indicate normal and emergency source availability and contactor position
- Mounts on the outside of the RXT enclosure View transfer switch status without removing enclosure
- An overhang on the enclosure protects the indicator
- Dimensions: 92 mm x 42 mm (3.62 in. x 1.65 in.) Connects to the standard interface board only
- Not available for 400 amp/4 pole model

panel and ribbon cable opening

specification sheet G11-123

For more information on the status indicator kit, see

#### Mounts on a bracket inside the enclosure 15 amp and 20 amp circuit breakers are available

Not available for 400 amp/4 pole model

LEDs indicate normal and emergency source availability

Dual color LEDs for each load indicate load status

Load shed test button allows the operator to cycle the

View transfer switch and load status without removing

An overhang on the enclosure protects the indicator

• Dimensions: 183 mm x 42 mm (7.20 in. x 1.65 in.)

For more information on the status indicator kit, see

☐ Auxiliary circuit breaker (service entrance models only)

Connects to the combined interface/load management

load shed relays in order of priority (when generator is in

(powered or shed) and flash during a test

Mounts on the outside of the RXT enclosure

panel and ribbon cable opening

specification sheet G11-123

Single-pole type QO circuit breaker

and contactor position

RUN mode)

enclosure cover

board only

All Model RXT transfer switches are standard-transition 60 Hz automatic transfer switches. Letters in parentheses refer to the model designation code described on the last page.

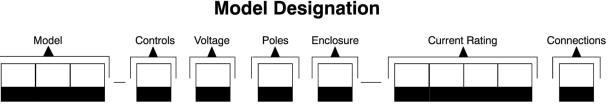
	Description		Voltages				WCR §	
Amps	(Connections)	208 (C) 240 (F) 480 (M)		Poles	Phases	RMS Symmetrical Amps		
•	Standard (A)		•		2 (N)	1	10,000	
	Standard, with 16-space load center (B) ¶		•		2 (N)	1	10,000	
100	Standard, with 12-space load center **		•		2 (N)	1	10,000	
	Service entrance (ASE, CSE)		•		2 (N)	1	22,000	
	Standard, 3-phase (A)	•	•	•	3 (T) or 4 (V)	3	10,000	
150	Service entrance (ASE)		•		2 (N)	1	22,000	
	Standard (A)		•		2 (N)	1	10,000	
200	Service entrance (ASE, CSE)		•		2 (N)	1	22,000	
	Standard, 3-phase (A)	•	•	•	3 (T) or 4 (V)	3	10,000	
300	Service entrance (ASE, CSE)		•		2 (N)	1	35,000	
	Standard (A)		•		2 (N)	1	35,000	
400	Service entrance (ASE, CSE)		•		2 (N)	1	35,000	
400	Standard, 3-phase (A)	•	•	•	3 (T) or 4 (V)	3	42,000 @ 480V 65,000 @ 240 V	

§ Withstand and close-on rating. See pages 3-5 for WCR information and specific breaker ratings. ¶ With 16-space load center and NEMA 1 or NEMA 3R enclosure. Up to 8 tandem breakers can be used, for a maximum of 24 circuits. \*\* GM85273-SA\_ with 12-space load center and NEMA 1 enclosure.

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Note: Combined interface board is available on single-phase standard or service entrance models. (Not available on 3-phase or load center models.)

KOHLER CO., Kohler, Wisconsin 53044 USA Phone 920-457-4441. Fax 920-459-1646 For the nearest sales and service outlet in the US and Canada, phone 1-800-544-2444 KOHLERPower.com



Record the transfer switch model designation in the boxes. The transfer switch model designation defines ratings and characteristics as explained below

## Sample Model Designation: RXT-JFNC-0200A

RXT: Kohler Automatic Transfer Switch Interface for RDC2 Controller (standard or combined interface/load

N: 2-pole, 3-wire, solid neutral (120/240 V only)

3-pole, 4-wire, solid neutral

4-pole, 4-wire, switched neutral

Voltage/Frequency C: 208 Volts/60 Hz (3-phase only) F: 240 Volts/60 Hz M: 480 Volts/60 Hz (3-phase only) Number of Poles/Wires

A: NEMA 1 \* C: NEMA 3R \* NEMA 1 enclosure is available on 100 amp load center models only. **Current Rating** 0100: 100 amps 0300: 300 amps 0400: 400 amps 0150: 150 amps 0200: 200 amps Connections With load center (100 amp single-phase only) ASE: Service entrance rated CSE: Service entrance rated with CSA certification (not available for 150 amp models)

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Revision/Issue

General Notes

NOTES:

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Grass Valley, California 95945

Project Name and Address: INTERFAITH FOOD MINISTRY 440 HENDERSON STREET GRASS VALLEY, CA

Project No. TRANSFER SWITCH SPECIFICATION 3-16-2022

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